



3014 (02-09-04)

ANNUAL REPORT

OF

Name: ARCADIA ELECTRIC AND WATER UTILITY

Principal Office: 203 WEST MAIN STREET
ARCADIA, WI 54612

For the Year Ended: DECEMBER 31, 2003

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I ANGELA BERG of
(Person responsible for accounts)

_____, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

	03/31/2004
(Signature of person responsible for accounts)	(Date)

CLERK TREASURER _____
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: ARCADIA ELECTRIC AND WATER UTILITY**Utility Address:** 203 WEST MAIN STREET
ARCADIA, WI 54612**When was utility organized?** 1/1/1903**Report any change in name:****Effective Date:****Utility Web Site:**

Utility employee in charge of correspondence concerning this report:

Name: ANGELA BERG**Title:** CITY CLERK**Office Address:**203 WEST MAIN STREET
ARCADIA, WI 54612**Telephone:** (608) 323 - 3359**Fax Number:** (608) 323 - 3242**E-mail Address:** angelakberg@yahoo.com

Individual or firm, if other than utility employee, preparing this report:

Name: JOHN E VIG**Title:** MANAGING MEMBER**Office Address:** VIG AND ASSOCIATES, LLC117 W. COURT STREET
P.O. BOX 271
VIROQUA, WI 54665**Telephone:** (608) 637 - 2082**Fax Number:** (608) 637 - 3021**E-mail Address:** jackv@frontiernet.net

President, chairman, or head of utility commission/board or committee:

Name: GERALD MEYERS**Title:** UTILITY COMMISSIONER**Office Address:**203 WEST MAIN STREET
ARCADIA, WI 54612**Telephone:** (608) 323 - 3359**Fax Number:** (608) 323 - 3242**E-mail Address:**

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN E VIG**Title:** MANAGING MEMBER**Office Address:** VIG AND ASSOCIATES, LLC
117 W. COURT STREET
P.O. BOX 271
VIROQUA, WI 54665**Telephone:** (608) 637 - 2082**Fax Number:** (608) 637 - 3021**E-mail Address:** jackv@frontiernet.net**Date of most recent audit report:** 1/17/2004**Period covered by most recent audit:** 12/31/2003

Names and titles of utility management including manager or superintendent:

Name: JAMES LISOWSKI**Title:** WATER DEPARMENT SUPERINTENDENT**Office Address:**203 WEST MAIN STREET
ARCADIA, WI 54612**Telephone:** (608) 323 - 3359**Fax Number:** (608) 323 - 3242**E-mail Address:** rkdwater@triwest.net

Name: TIM PUTZ**Title:** ELECTRIC DEPARMENT SUPERINTENDENT**Office Address:**203 WEST MAIN STREET
ARCADIA, WI 54612**Telephone:** (608) 323 - 3359**Fax Number:** (608) 323 - 3242**E-mail Address:** aeutjp@triwest.net

Name of utility commission/committee: UTILITY COMMISSION

Names of members of utility commission/committee:CRAIG BAWEK
GERALD MEYERS
ROLAND THOMAS

Is sewer service rendered by the utility? NO**If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?** NO**Date of Ordinance:** **Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?** NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone: () -

Fax Number: () -

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	4,038,459	4,013,146	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,813,206	2,925,597	2
Depreciation Expense (403)	386,967	367,985	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	357,992	341,344	5
Total Operating Expenses	3,558,165	3,634,926	
Net Operating Income	480,294	378,220	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	480,294	378,220	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	51,061	74,249	10
Miscellaneous Nonoperating Income (421)	394,344	0	11
Total Other Income	445,405	74,249	
Total Income	925,699	452,469	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	25,170	0	13
Total Miscellaneous Income Deductions	25,170	0	
Income Before Interest Charges	900,529	452,469	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	245,919	263,475	14
Amortization of Debt Discount and Expense (428)	22,163	9,474	15
Amortization of Premium on Debt--Cr. (429)	0		16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0		19
Total Interest Charges	268,082	272,949	
Net Income	632,447	179,520	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	4,174,045	3,994,525	20
Balance Transferred from Income (433)	632,447	179,520	21
Miscellaneous Credits to Surplus (434)	1,554,107	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	6,360,599	4,174,045	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	4,038,459		4,038,459	1
Total (Acct. 400):	4,038,459	0	4,038,459	
Operation and Maintenance Expense (401-402):				
Derived	2,813,206		2,813,206	2
Total (Acct. 401-402):	2,813,206	0	2,813,206	
Depreciation Expense (403):				
Derived	386,967		386,967	3
Total (Acct. 403):	386,967	0	386,967	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	357,992		357,992	5
Total (Acct. 408):	357,992	0	357,992	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	480,294	0	480,294	

OTHER INCOME**Income from Merchandising, Jobbing and Contract Work (415-416):**

Derived	0		0	8
Total (Acct. 415-416):	0	0	0	

Income from Nonutility Operations (417):

NONE	0		0	9
Total (Acct. 417):	0	0	0	

Nonoperating Rental Income (418):

NONE	0		0	10
Total (Acct. 418):	0	0	0	

Interest and Dividend Income (419):

WATER UTILITY INTEREST ON CASH AND INVESTMENTS	15,599	0	15,599	11
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INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
ELECTRIC UTILITY INTEREST ON CASH AND INVESTMENT	35,462	0	35,462 12
Total (Acct. 419):	51,061	0	51,061
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	394,344	394,344 13
Contributed Plant - Electric	[REDACTED]	0	0 14
NONE	0	0	0 15
Total (Acct. 421):	0	394,344	394,344
TOTAL OTHER INCOME:	51,061	394,344	445,405

MISCELLANEOUS INCOME DEDUCTIONS

Miscellaneous Amortization (425):			
NONE	0	0	0 16
Total (Acct. 425):	0	0	0
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	13,789	13,789 17
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	11,381	11,381 18
NONE	0	0	0 19
Total (Acct. 426):	0	25,170	25,170
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	0	25,170	25,170

INTEREST CHARGES**Interest on Long-Term Debt (427):**

Derived	245,919	[REDACTED]	245,919 20
Total (Acct. 427):	245,919	0	245,919

Amortization of Debt Discount and Expense (428):

AMORTIZATION OF DEBT DISCOUNT	22,163	[REDACTED]	22,163 21
Total (Acct. 428):	22,163	0	22,163

Amortization of Premium on Debt--Cr. (429):

NONE	0	[REDACTED]	0 22
Total (Acct. 429):	0	0	0

Interest on Debt to Municipality (430):

Derived	0	[REDACTED]	0 23
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 24
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 25
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	268,082	0	268,082
NET INCOME:	263,273	369,174	632,447
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	4,174,045	0	4,174,045 26
Total (Acct. 216):	4,174,045	0	4,174,045
Balance Transferred from Income (433):			
Derived	263,273	369,174	632,447 27
Total (Acct. 433):	263,273	369,174	632,447
Miscellaneous Credits to Surplus (434):			
WATER - CLOSED JANUARY 1, 2003 PER DOCKET 05-US	0	1,259,039	1,259,039 28
ELECTRIC - CLOSED JANUARY 1, 2003 PER DOCKET 05-I	0	295,068	295,068 29
Total (Acct. 434):	0	1,554,107	1,554,107
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 30
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 31
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 32
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	4,437,318	1,923,281	6,360,599

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	705,452	3,333,007	0	0	4,038,459	1
Less: interdepartmental sales	0	23,243	0	0	23,243	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	20,453				20,453	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	684,999	3,309,764	0	0	3,994,763	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses			0	1
Electric operating expenses	327,861		327,861	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	154,490		154,490	8
Electric utility plant accounts	59,503		59,503	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant	2,702		2,702	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	544,556	0	544,556	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	17,017,402	15,110,863	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	6,198,039	5,840,711	2
Net Utility Plant	10,819,363	9,270,152	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	1,703,955	1,192,368	7
Total Other Property and Investments	1,703,955	1,192,368	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	360,936	1,228,502	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	375,595	358,285	11
Other Accounts Receivable (143)	5,961	16,838	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	22,286	42,739	13
Receivables from Municipality (145)	0	0	14
Materials and Supplies (150)	172,554	177,272	15
Prepayments (165)	28,925	27,924	16
Other Current and Accrued Assets (170)	622	2,233	17
Total Current and Accrued Assets	922,307	1,768,315	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	159,883	182,045	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	14,832	20
Total Deferred Debits	159,883	196,877	
Total Assets and Other Debits	13,605,508	12,427,712	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,275,426	1,081,068	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	6,360,599	4,174,045	23
Total Proprietary Capital	7,636,025	5,255,113	
LONG-TERM DEBT			
Bonds (221)	5,460,000	4,945,000	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	48,166	26
Total Long-Term Debt	5,460,000	4,993,166	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	377,355	438,476	28
Payables to Municipality (233)	0	0	29
Customer Deposits (235)			30
Taxes Accrued (236)	85,692	35,191	31
Interest Accrued (237)	18,214	22,858	32
Other Current and Accrued Liabilities (238)	7,947	7,892	33
Total Current and Accrued Liabilities	489,208	504,417	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	20,275	10,870	36
Total Deferred Credits	20,275	10,870	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	0	1,664,146	41
Total Liabilities and Other Credits	13,605,508	12,427,712	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	4,590,461	0	0	10,520,402	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,421,886	0	0	10,419,697	2
Utility Plant in Service - Contributed Plant (101.2)	1,259,039	0	0	295,068	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	1,621,712				9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	6,302,637	0	0	10,714,765	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	844,710	0	0	4,864,415	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	345,276	0	0	143,638	13
Total Accumulated Provision	1,189,986	0	0	5,008,053	
Net Utility Plant	5,112,651	0	0	5,706,712	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	1,125,803	4,714,908			5,840,711	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	73,156	313,811			386,967	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	3,875				3,875	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	420	1,170			1,590	10
Other credits (specify):						11
					0	12
Total credits	77,451	314,981	0	0	392,432	13
Debits during year						14
Book cost of plant retired	27,057	29,655			56,712	15
Cost of removal		3,562			3,562	16
Other debits (specify):						17
RECLASS OF A/D OF CONT. CAPI	331,487	132,257			463,744	18
Total debits	358,544	165,474	0	0	524,018	19
Balance end of year (110.1)	844,710	4,864,415	0	0	5,709,125	20
Composite Depreciation Rate?	No	No				21
If yes, what is the rate?						22

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.2):

1. Report the amounts charged to Depreciation Expense (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.2)					0	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	13,789	11,381			25,170	4
Accruals charged other						5
accounts (specify):						6
					0	7
Salvage					0	8
Other credits (specify):						9
Est. deprec on contrib plnt 1/1/03	331,487	132,257			463,744	10
Total credits	345,276	143,638	0	0	488,914	11
Debits during year						12
Book cost of plant retired	0	0			0	13
Cost of removal					0	14
Other debits (specify):						15
					0	16
Total debits	0	0	0	0	0	17
Balance end of year (110.2)	345,276	143,638	0	0	488,914	18
Composite Depreciation Rate?	No	No				19
If yes, what is the rate?						20

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	42,739	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others	20,453	6
Total accounts written off	20,453	
Balance end of year	22,286	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation	21,027				21,027	22,225	1
Other	41,833		73,873		115,706	117,769	2
Total Electric Utility					136,733	139,994	

Account	Total End of Year	Amount Prior Year	
Electric utility total	136,733	139,994	1
Water utility	35,821	37,278	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	172,554	177,272	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
ELECTRIC 2001 MRB	2,877	428	50,159	1
ELECTRIC 2001 REFUNDING	3,581	428	39,419	2
ELECTRIC 2002 REFUNDING	1,325	428	0	3
ELECTRIC DEFERRED LOSS 1994 MRB	2,313	428	0	4
ELECTRIC DEFERRED LOSS 1997 MRB	3,956	428	12,526	5
ELECTRIC DEFERRED LOSS ON DEBT RETIREMENT	3,366	428	3,927	6
WATER DEFERRED LOSS ON DEBT RETIREMENT	1,730	428	14,128	7
WATER UTILITY 1997 MRBS	3,017	428	39,724	8
Total			159,883	
Unamortized premium on debt (251)				
NONE				9
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,081,068	1
Changes during year (explain):		
EXTENSION OF SERVICES CONTRIBUTED BY TID #4	84,319	2
RECLASS OF PY CONTRIBUTIONS BY TID DISTRICTS FROM CONT CAPITAL	110,039	3
Balance end of year	1,275,426	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
WATER 1997 MRBS	03/06/1997	03/06/2016	5.00%	1,640,000	1
ELECTRIC 2001 REFUNDING BONDS	05/24/2001	05/24/2009	4.00%	800,000	2
ELECTRIC 2001 MRB	05/24/2001	05/24/2020	4.75%	1,820,000	3
ELECTRIC 2002 BOND ANTICIPATION NOTES	06/05/2002	06/01/2007	4.25%	0	4
WATER 2003 BOND ANTICIPATION NOTE	12/01/2003	12/01/2004	3.90%	1,200,000	5
Total Bonds (Account 221):				5,460,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
GLEN REIT LAND CONTRACT	02/01/2001	02/01/2003	7.00%	0	1
ASHLEY FURNITURE LIGHTING PROJECT	06/01/1997	06/01/2003	0.00%	0	2
Total for Account 224				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	35,191	1
Accruals:		
Charged water department expense	105,613	2
Charged electric department expense	252,379	3
Charged sewer department expense	1,441	4
Other (explain):		
NONE		5
Total Accruals and other credits	359,433	
Taxes paid during year:		
County, state and local taxes	262,800	6
Social Security taxes	39,779	7
PSC Remainder Assessment	4,751	8
Other (explain):		
UTILITY TAX	1,602	9
Total payments and other debits	308,932	
Balance end of year	85,692	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
1997 water	7,756	92,723	93,070	7,409	2
2001 ELECTRIC MRB	7,968	95,482	95,620	7,830	3
2001 ELECTRIC REFUNDING	3,401	39,989	40,415	2,975	4
2002 ELECTRIC REFUNDING	1,594	17,531	19,125	0	5
Subtotal	20,719	245,725	248,230	18,214	
Advances from Municipality (223)					
NONE	0			0	6
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
ASHLEY	0			0	7
GLEN REIT	2,139	194	2,333	0	8
Subtotal	2,139	194	2,333	0	
Notes Payable (231)					
NONE	0			0	9
Subtotal	0	0	0	0	
Total	22,858	245,919	250,563	18,214	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
UNSPENT BOND PROCEEDS FOR WATER UTILITY CONSTRUCTION	925,621	3
WATER BOND REDEMPTION FUNDS	372,108	4
WATER DEPRECIATION FUNDS	12,122	5
ELECTRIC BOND REDEMPTION FUNDS	369,859	6
ELECTRIC DEPRECIATION FUNDS	24,245	7
Total (Acct. 125):	1,703,955	
Notes Receivable (141):		
NONE		8
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	46,317	9
Electric	329,278	10
Sewer (Regulated)		11
Other (specify):		
NONE		12
Total (Acct. 142):	375,595	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work		14
Other (specify):		
ELECTRIC UTILITY RENTALS & OTHER CHARGES TO UTILITY CUSTOMERS	1,134	15
WATER UTILITY RENTALS & OTHER CHARGES TO UTILITY CUSTOMERS	4,827	16
Total (Acct. 143):	5,961	
Receivables from Municipality (145):		
NONE		17
Total (Acct. 145):	0	
Prepayments (165):		
ELECTRIC PREPAID INSURANCE	24,952	18
WATER PREPAID INSURANCE	3,973	19
Total (Acct. 165):	28,925	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Extraordinary Property Losses (182):		
NONE		20
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE		21
Total (Acct. 183):	0	
Payables to Municipality (233):		
NONE		22
Total (Acct. 233):	0	
Other Deferred Credits (253):		
ACCRUED PUBLIC BENEFITS	20,275	23
Total (Acct. 253):	20,275	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	3,263,726	10,266,812	0	0	13,530,538	1
Materials and Supplies	36,549	138,363	0	0	174,912	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	985,256	4,789,661	0	0	5,774,917	4
Customer Advances for Construction					0	5
NONE					0	6
Average Net Rate Base	2,315,019	5,615,514	0	0	7,930,533	
Net Operating Income	164,321	315,973	0	0	480,294	7
Net Operating Income as a percent of						
Average Net Rate Base	7.10%	5.63%	N/A	N/A	6.06%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

NONE

2. Leaseholder changes.

NONE

3. Extensions of service.

DETLOFF DRIVE, BLASCHKO AVENUE, AND CLYDESDALE AVE.

4. Estimated changes in revenues due to rate changes.

ELECTRIC UTILITY HAD A RATE CHANGE IN JULY OF 2003. ESTIMATED REVENUE INCREASE DUE TO RATE CHANGE IS \$9,500.

5. Obligations incurred or assumed, excluding commercial paper.

\$1,200,000 BOND ANTICIPATION NOTE DATED DECEMBER 1, 2003 TO TEMPORARILY FINANCE WELL CONSTRUCTION UNTIL PERMANENT FINANCING IS SECURED. NOTE MATURES DECEMBER 1, 2004.

6. Formal proceedings with the Public Service Commission.

WATER UTILITY RATE CASE IS IN PROGRESS.

7. Any additional matters.

SIGNIFICANT ACCUMULATION OF COST FOR NEW WELL #5 AND WATER TREATMENT PLANT. COMPLETION OF PROJECT EXPECTED IN 2004.

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

THE INTEREST ACCRUED DURING THE YEAR IS THE AMOUNT ACCRUED BEFORE THE DEBT
ISSUE WAS PAID OFF.

FINANCIAL SECTION FOOTNOTES

Signature Page (Page ii)

General footnotes

(Vig & Associates, LLC Letterhead)

To the Mayor and Members of the
Council of the City of Arcadia
Arcadia, Wisconsin 54612

We have compiled the balance sheets of the City of Arcadia Municipal Electric and Water Utility as of December 31, 2003 and 2002, and the related statements of income and retained earnings for the years then ended, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements and the supplementary information are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from generally accepted accounting principles. Accordingly, the financial statements and supplementary information are not designed for those who are not informed about such differences.

Vig & Associates, LLC
March 31, 2004

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	1,259,039	405,107	0	0	0	1,664,146	1
Add credits during year:							
NONE						0	2
Deduct charges (specify):							
Closed January 1, 2003 per Docket 05-US-105	1,259,039	295,068				1,554,107	3
RECLASS OF CAP PAID IN BY MUNICIPALITY		110,039				110,039	4
Balance End of Year	0	0	0	0	0	0	

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	697,556	703,001	1
Total Sales of Water	697,556	703,001	
Other Operating Revenues			
Forfeited Discounts (470)	806	1,057	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	7,090	5,259	6
Amortization of Construction Grants (475)		0	7
Total Other Operating Revenues	7,896	6,316	
Total Operating Revenues	705,452	709,317	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	8
Pumping Expenses (620-625)	56,349	47,161	9
Water Treatment Expenses (630-635)	85,733	74,346	10
Transmission and Distribution Expenses (640-655)	105,178	107,965	11
Customer Accounts Expenses (901-904)	29,461	39,756	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	85,641	87,809	14
Total Operation and Maintenance Expenses	362,362	357,037	
Other Operating Expenses			
Depreciation Expense (403)	73,156	83,795	15
Amortization Expense (404-407)		0	16
Taxes (408)	105,613	104,904	17
Total Other Operating Expenses	178,769	188,699	
Total Operating Expenses	541,131	545,736	
NET OPERATING INCOME	164,321	163,581	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	8	1,103	1,765	1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	8	1,103	1,765	
Metered Sales to General Customers (461)				
Residential	886	39,506	116,071	4
Commercial	160	29,330	74,006	5
Industrial	13	258,950	294,454	6
Total Metered Sales to General Customers (461)	1,059	327,786	484,531	
Private Fire Protection Service (462)	10		28,933	7
Public Fire Protection Service (463)	1		173,716	8
Other Sales to Public Authorities (464)	24	1,818	8,611	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	1,102	330,707	697,556	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------------	--	--	-------------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	173,716	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	173,716	
Forfeited Discounts (470):		
Customer late payment charges	806	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	806	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	4,153	10
Other (specify):		
MISCELLANEOUS NON OPERATING REVENUES	2,937	11
Total Other Water Revenues (474)	7,090	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)		0	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	39,891	39,277	7
Operation Supplies and Expenses (623)		0	8
Maintenance of Pumping Plant (625)	16,458	7,884	9
Total Pumping Expenses	56,349	47,161	
WATER TREATMENT EXPENSES			
Operation Labor (630)	45,249	45,478	10
Chemicals (631)	8,455	9,836	11
Operation Supplies and Expenses (632)	22,014	14,381	12
Maintenance of Water Treatment Plant (635)	10,015	4,651	13
Total Water Treatment Expenses	85,733	74,346	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	74,221	65,484	14
Operation Supplies and Expenses (641)	8,695	8,020	15
Maintenance of Distribution Reservoirs and Standpipes (650)	4,887	11,210	16
Maintenance of Mains (651)	7,975	10,435	17
Maintenance of Services (652)	4,277	4,971	18
Maintenance of Meters (653)	1,656	5,136	19
Maintenance of Hydrants (654)	3,467	2,709	20
Maintenance of Other Plant (655)		0	21
Total Transmission and Distribution Expenses	105,178	107,965	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	10,772	10,652	22
Accounting and Collecting Labor (902)	16,351	27,066	23
Supplies and Expenses (903)	2,338	2,038	24
Uncollectible Accounts (904)		0	25
Total Customer Accounts Expenses	29,461	39,756	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	5,738	5,473	27
Office Supplies and Expenses (921)	7,138	7,728	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	14,949	15,331	30
Property Insurance (924)	8,480	6,087	31
Injuries and Damages (925)		0	32
Employee Pensions and Benefits (926)	37,698	39,776	33
Regulatory Commission Expenses (928)	4,647	592	34
Miscellaneous General Expenses (930)	3,007	4,148	35
Transportation Expenses (933)	3,984	8,674	36
Maintenance of General Plant (935)		0	37
Total Administrative and General Expenses	85,641	87,809	
Total Operation and Maintenance Expenses	362,362	357,037	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		94,983	93,862	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,441	1,117	2
Net property tax equivalent		93,542	92,745	
Social Security		11,248	11,561	3
PSC Remainder Assessment		823	598	4
Other (specify): NONE			0	5
Total tax expense		105,613	104,904	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Trempealeau				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.182941				3
County tax rate	mills		5.659275				4
Local tax rate	mills		6.906932				5
School tax rate	mills		11.272815				6
Voc. school tax rate	mills		2.155043				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		26.177006				10
Less: state credit	mills		1.570204				11
Net tax rate	mills		24.606802				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.906932				14
Combined School Tax Rate	mills		13.427858				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		20.334790				17
Total Tax Rate	mills		26.177006				18
Ratio of Local and School Tax to Total	dec.		0.776819				19
Total tax net of state credit	mills		24.606802				20
Net Local and School Tax Rate	mills		19.115026				21
Utility Plant, Jan. 1	\$	4,590,461	4,590,461				22
Materials & Supplies	\$	37,278	37,278				23
Subtotal	\$	4,627,739	4,627,739				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	4,627,739	4,627,739				26
Assessment Ratio	dec.		1.073745				27
Assessed Value	\$	4,969,012	4,969,012				28
Net Local & School Rate	mills		19.115026				29
Tax Equiv. Computed for Current Year	\$	94,983	94,983				30
Tax Equivalent per 1994 PSC Report	\$	58,421					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	94,983					34

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	82,335		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	127,051		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	209,386	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	349,772		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	139,934	17,584	17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	489,706	17,584	
WATER TREATMENT PLANT			
Land and Land Rights (330)	1,000		21
Structures and Improvements (331)	142,834		22
Water Treatment Equipment (332)	396,478		23
Total Water Treatment Plant	540,312	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			82,335	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			127,051	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	209,386	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			349,772	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			157,518	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	507,290	
WATER TREATMENT PLANT				
Land and Land Rights (330)			1,000	21
Structures and Improvements (331)			142,834	22
Water Treatment Equipment (332)			396,478	23
Total Water Treatment Plant	0	0	540,312	

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	5,298		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	471,313		26
Transmission and Distribution Mains (343)	2,037,426	241,409	27
Fire Mains (344)	0		28
Services (345)	156,232	13,454	29
Meters (346)	140,449	39,091	30
Hydrants (348)	190,134	20,011	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	3,000,852	313,965	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	6,066		35
Computer Equipment (391.1)	29,368		36
Transportation Equipment (392)	27,504	4,849	37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	7,174	3,165	39
Laboratory Equipment (395)	1,173		40
Power Operated Equipment (396)	43,422		41
Communication Equipment (397)	5,452	1,013	42
SCADA Equipment (397.1)	4,191	2,800	43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	124,350	11,827	
Total utility plant in service directly assignable	4,364,606	343,376	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	4,364,606	343,376	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			5,298	24
Structures and Improvements (341)			0	25
Distribution Reservoirs and Standpipes (342)		(24,425)	446,888	26
Transmission and Distribution Mains (343)	14,535	(1,069,184)	1,195,116	27
Fire Mains (344)			0	28
Services (345)		(87,858)	81,828	29
Meters (346)	11,823	(9,288)	158,429	30
Hydrants (348)	699	(68,284)	141,162	31
Other Transmission and Distribution Plant (349)			0	32
Total Transmission and Distribution Plant	27,057	(1,259,039)	2,028,721	
GENERAL PLANT				
Land and Land Rights (389)			0	33
Structures and Improvements (390)			0	34
Office Furniture and Equipment (391)			6,066	35
Computer Equipment (391.1)			29,368	36
Transportation Equipment (392)			32,353	37
Stores Equipment (393)			0	38
Tools, Shop and Garage Equipment (394)			10,339	39
Laboratory Equipment (395)			1,173	40
Power Operated Equipment (396)			43,422	41
Communication Equipment (397)			6,465	42
SCADA Equipment (397.1)			6,991	43
Miscellaneous Equipment (398)			0	44
Other Tangible Property (399)			0	45
Total General Plant	0	0	136,177	
Total utility plant in service directly assignable	27,057	(1,259,039)	3,421,886	
Common Utility Plant Allocated to Water Department				0 46
Total utility plant in service	27,057	(1,259,039)	3,421,886	

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	<u>0</u>	<u>0</u>	
 SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Collecting and Impounding Reservoirs (312)			6
Lake, River and Other Intakes (313)			7
Wells and Springs (314)			8
Infiltration Galleries and Tunnels (315)			9
Supply Mains (316)			10
Other Water Source Plant (317)			11
Total Source of Supply Plant	<u>0</u>	<u>0</u>	
 PUMPING PLANT			
Land and Land Rights (320)			12
Structures and Improvements (321)			13
Boiler Plant Equipment (322)			14
Other Power Production Equipment (323)			15
Steam Pumping Equipment (324)			16
Electric Pumping Equipment (325)			17
Diesel Pumping Equipment (326)			18
Hydraulic Pumping Equipment (327)			19
Other Pumping Equipment (328)			20
Total Pumping Plant	<u>0</u>	<u>0</u>	
 WATER TREATMENT PLANT			
Land and Land Rights (330)			21
Structures and Improvements (331)			22
Water Treatment Equipment (332)			23
Total Water Treatment Plant	<u>0</u>	<u>0</u>	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
TRANSMISSION AND DISTRIBUTION PLANT		
Land and Land Rights (340)		24
Structures and Improvements (341)		25
Distribution Reservoirs and Standpipes (342)		26
Transmission and Distribution Mains (343)		27
Fire Mains (344)		28
Services (345)		29
Meters (346)		30
Hydrants (348)		31
Other Transmission and Distribution Plant (349)		32
Total Transmission and Distribution Plant	<u>0</u>	<u>0</u>
GENERAL PLANT		
Land and Land Rights (389)		33
Structures and Improvements (390)		34
Office Furniture and Equipment (391)		35
Computer Equipment (391.1)		36
Transportation Equipment (392)		37
Stores Equipment (393)		38
Tools, Shop and Garage Equipment (394)		39
Laboratory Equipment (395)		40
Power Operated Equipment (396)		41
Communication Equipment (397)		42
SCADA Equipment (397.1)		43
Miscellaneous Equipment (398)		44
Other Tangible Property (399)		45
Total General Plant	<u>0</u>	<u>0</u>
Total utility plant in service directly assignable	<u>0</u>	<u>0</u>
Common Utility Plant Allocated to Water Department		46
Total utility plant in service	<u>0</u>	<u>0</u>

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)		24,425	24,425 26
Transmission and Distribution Mains (343)		1,069,184	1,069,184 27
Fire Mains (344)			0 28
Services (345)		87,858	87,858 29
Meters (346)		9,288	9,288 30
Hydrants (348)		68,284	68,284 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	1,259,039	1,259,039
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	1,259,039	1,259,039
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	1,259,039	1,259,039

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			32,330	32,330	1
February			28,470	28,470	2
March			31,310	31,310	3
April			32,520	32,520	4
May			31,790	31,790	5
June			31,500	31,500	6
July			32,530	32,530	7
August			32,300	32,300	8
September			31,360	31,360	9
October			31,610	31,610	10
November			25,970	25,970	11
December			29,930	29,930	12
Total annual pumpage	0	0	371,620	371,620	
Less: Water sold				330,707	13
Volume pumped but not sold				40,913	14
Volume sold as a percent of volume pumped				89%	15
Volume used for water production, water quality and system maintenance				15,300	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				15,300	19
Volume pumped but unaccounted for				25,613	20
Percent of water lost				7%	21
If more than 25%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				1,680	23
Date of maximum: 8/18/2003					24
Cause of maximum:					25
HIGH USAGE AT BROILER PLANT					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				190	26
Date of minimum: 10/25/2003					27
Total KWH used for pumping for the year				718,635	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WEST WELL	2	317	10	662,000	Yes	1
EAST WELL	3	376	12	864,000	Yes	2
SOUTH WELL	4	400	14	864,000	Yes	3
SOUTHWEST WELL	5	400	18	1,800,000	No	4

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	EAST WELL 3	SOUTH WELL 4	SOUTHWEST WELL 5	1
Location	109 EAST WILSON STREET	MEMORIAL PARK	1030 HOMESTEAD AVE	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1959	1995	2003	6
Type	OTHER	OTHER	OTHER	7
Actual Capacity (gpm)	600	600	1,250	8
Pump Motor or Standby Engine Mfr	GE	US ELECTRIC	U.S. MOTOR	9
Year Installed	1991	1995	2003	10
Type	OTHER	OTHER	OTHER	11
Horsepower	75	60	100	12

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WEST WELL 2			14
Location	105 THIRD STREET			15
Purpose	P			16
Destination	D			17
Pump Manufacturer	LAYNE			18
Year Installed	1939			19
Type	OTHER			20
Actual Capacity (gpm)	410			21
Pump Motor or Standby Engine Mfr	FAIRBANKS			22
Year Installed	1954			23
Type	OTHER			24
Horsepower	60			25

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#4	#5	EAST RESEVOIR	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
				3
Type: R (reservoir), S (standpipe) or ET (elevated tank)			R	4
				5
Year constructed			1972	6
				7
Primary material (earthen, steel, concrete, other)			STEEL	8
				9
Elevation difference in feet (See Headnote 3.)			160	10
				11
Total capacity in gallons (actual)			1,000,000	12
WATER TREATMENT PLANT				13
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	LIQUID	GAS	14
				15
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	16
				17
Filters, type (gravity, pressure, other, none)	PRESSURE	PRESSURE	PRESSURE	18
				19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.8640	1.8000	0.5180	20
				21
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	22
				23
Is water fluoridated (yes, no)?	Y	Y	Y	24
				25

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	WEST RESERVOIR		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
			3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R		4
			5
Year constructed	1992		6
			7
Primary material (earthen, steel, concrete, other)	CONCRETE		8
			9
Elevation difference in feet (See Headnote 3.)	144		10
			11
Total capacity in gallons (actual)	500,000		12
WATER TREATMENT PLANT			13
Disinfection, type of equipment (gas, liquid, powder, other)	GAS		14
			15
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		16
			17
Filters, type (gravity, pressure, other, none)	PRESSURE		18
			19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.9070		20
			21
Is a corrosion control chemical used (yes, no)?	Y		22
			23
Is water fluoridated (yes, no)?	Y		24
			25

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

			Number of Feet					
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	2.000	1,123	0	0	0	1,123	1
M	D	4.000	12,150	20	620	0	11,550	2
M	D	6.000	30,318	40	600	0	29,758	3
M	D	8.000	20,835	3,150	210	0	23,775	4
M	D	10.000	27,391	400	0	0	27,791	5
M	D	12.000	7,750	210	0	0	7,960	6
Total Within Municipality			99,567	3,820	1,430	0	101,957	
Total Utility			99,567	3,820	1,430	0	101,957	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	697	0	0	0	697		1
M	1.000	278	6	0	0	284	6	2
M	1.250	7	0	0	0	7		3
M	1.500	6	1	0	0	7		4
M	2.000	26	0	0	0	26		5
M	3.000	3	0	0	0	3		6
M	4.000	5	0	0	0	5		7
M	6.000	5	0	0	0	5		8
M	8.000	1	8	0	0	9	8	9
M	10.000	1	0	0	0	1		10
Total Utility		1,029	15	0	0	1,044	14	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,028	126	152	0	1,002	204	1
0.750	21	0	0	0	21	0	2
1.000	34	0	3	0	31	8	3
1.250	2	0	0	0	2	0	4
1.500	19	2	1	0	20	0	5
2.000	33	1	1	0	33	7	6
3.000	11	0	2	0	9	2	7
4.000	6	0	2	0	4	1	8
6.000	10	1	3	0	8	4	9
8.000	2	0	0	0	2	1	10
Total:	1,166	130	164	0	1,132	227	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	873	94	1	10	1	23	1,002	1
0.750	11	4	0	2	1	3	21	2
1.000	2	23	3	1	0	2	31	3
1.250	0	2	0	0	0	0	2	4
1.500	0	12	1	3	1	3	20	5
2.000	0	20	5	5	0	3	33	6
3.000	0	5	1	2	0	1	9	7
4.000	0	0	1	1	0	2	4	8
6.000	0	0	0	0	6	2	8	9
8.000	0	0	1	0	0	1	2	10
Total:	886	160	13	24	9	40	1,132	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	179	11	3		187	2
Total Fire Hydrants	179	11	3	0	187	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	92
Number of distribution system valves end of year:	332
Number of distribution valves operated during year:	174

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

ACCT #625 - INCREASE DUE TO REPAIRS NEEDED TO PUMP AT WELL.

ACCT #650 - THE UTILITY EXPERIENCED AN INCREASE IN EXPENDITURES DURING 2002 DUE TO THE RESURFACING OF A ROAD USED TO ACCESS THE RESERVOIR. THE UTILITY DID NOT EXPERIENCE THIS EXPENSE IN 2003.

ACCT #902 - LESS LABOR EXPENDITURES EXPERIENCED DURING 2003.

ACCT #635 - THE UTILITY EXPERIENCED THE NEED FOR MORE REPAIRS THAN IN THE PRIOR YEAR.

ACCT #632 - THE INCREASE IN ACCOUNT WAS DUE TO THE INCREASE IN THE COST OF NATURAL GAS AND THE AMOUNT OF GAS USED.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

Adjustments to accounts 342, 343, 345, 346, 348 to reclass beginning of year balances of plant contributed by customers.

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

If Adjustments for any account are nonzero, please explain.

ADJUSTMENTS TO ACCOUNTS 342, 343, 345, 346, 348 TO RECLASS BEGINNING OF YEAR BALANCES OF PLANT CONTRIBUTED BY CUSTOMERS.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

ADDITIONS WERE FINANCED BY CONTRIBUTIONS FROM TID DISTRICT AND FROM UTILITY FUNDS.

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

SERVICES WERE FINANCED BY CONTRIBUTIONS FROM TID DISTRICT AND BY UTILITY FUNDS.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	3,235,544	3,258,918	1
Total Sales of Electricity	3,235,544	3,258,918	
Other Operating Revenues			
Forfeited Discounts (450)	5,959	6,631	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	60,167	21,823	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	31,337	16,457	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	97,463	44,911	
Total Operating Revenues	3,333,007	3,303,829	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	1,975,105	2,085,332	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	158,347	168,113	11
Customer Accounts Expenses (901-904)	28,627	27,342	12
Sales Expenses (910)	37,092	21,897	13
Administrative and General Expenses (920-935)	251,673	265,876	14
Total Operation and Maintenance Expenses	2,450,844	2,568,560	
Other Expenses			
Depreciation Expense (403)	313,811	284,190	15
Amortization Expense (404-407)		0	16
Taxes (408)	252,379	236,440	17
Total Other Expenses	566,190	520,630	
Total Operating Expenses	3,017,034	3,089,190	
NET OPERATING INCOME	315,973	214,639	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	5,959	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	5,959	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENTAL AND TRENCHING	60,167	5
Total Rent from Electric Property (454)	60,167	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
SERVICES PROVIDED TO NON-UTILITY CUSTOMERS	7,003	7
COLLECTION OF ACCOUNTS PREVIOUSLY WRITTEN OFF	18,807	8
DISCOUNT FOR TIMELY PAYMENT OF SALES TAXES COLLECTED	531	9
BLACK START AGREEMENT TRAINING FOR 2002	2,728	10
DIVIDEND FROM LIFE AND DISABILITY INSURANCE	366	11
MISCELLANEOUS REVENUES	1,902	12
Total Other Electric Revenues (456)	31,337	
Amortization of Construction Grants (457):		
NONE		13
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)		0	1
Fuel (501)		0	2
Operation Supplies and Expenses (502)		0	3
Steam from Other Sources (503)		0	4
Steam Transferred -- Credit (504)		0	5
Maintenance of Steam Production Plant (506)		0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)		0	7
Water for Power (531)		0	8
Operation Supplies and Expenses (532)		0	9
Maintenance of Hydraulic Production Plant (535)		0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	116,674	117,727	11
Fuel (539)	121,006	73,647	12
Operation Supplies and Expenses (540)	18,605	21,934	13
Maintenance of Other Power Production Plant (543)	4,819	47,432	14
Total Other Power Generation Expenses	261,104	260,740	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	1,714,001	1,824,592	15
Other Expenses (546)		0	16
Total Other Power Supply Expenses	1,714,001	1,824,592	
Total Power Production Expenses	1,975,105	2,085,332	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)		0	17
Operation Supplies and Expenses (551)		0	18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	93,818	85,140	20
Line and Station Labor (561)	19,491	19,328	21
Line and Station Supplies and Expenses (562)	21,585	26,757	22
Street Lighting and Signal System Expenses (565)		0	23
Meter Expenses (566)		0	24
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)		0	26
Maintenance of Structures and Equipment (571)	6,605	3,273	27
Maintenance of Lines (572)	4,754	14,685	28
Maintenance of Line Transformers (573)	1,549	208	29
Maintenance of Street Lighting and Signal Systems (574)	3,358	4,791	30
Maintenance of Meters (575)	1,758	2,438	31
Maintenance of Miscellaneous Distribution Plant (576)	5,429	11,493	32
Total Distribution Expenses	158,347	168,113	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	104	0	33
Accounting and Collecting Labor (902)	28,523	27,342	34
Supplies and Expenses (903)		0	35
Uncollectible Accounts (904)		0	36
Total Customer Accounts Expenses	28,627	27,342	
SALES EXPENSES			
Sales Expenses (910)	37,092	21,897	37
Total Sales Expenses	37,092	21,897	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	67,195	70,605	38
Office Supplies and Expenses (921)	11,405	14,089	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	10,132	22,454	41
Property Insurance (924)	44,551	43,705	42
Injuries and Damages (925)		0	43
Employee Pensions and Benefits (926)	86,478	85,093	44
Regulatory Commission Expenses (928)	7,176	7,587	45
Miscellaneous General Expenses (930)	10,167	10,953	46
Transportation Expenses (933)	3,173	3,599	47
Maintenance of General Plant (935)	11,396	7,791	48
Total Administrative and General Expenses	251,673	265,876	
Total Operation and Maintenance Expenses	2,450,844	2,568,560	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		218,345	204,129	1
Social Security		28,504	28,010	2
Wisconsin Gross Receipts Tax		1,602	1,507	3
PSC Remainder Assessment		3,928	2,794	4
Other (specify): NONE			0	5
Total tax expense		252,379	236,440	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Trempealeau				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.182941				3
County tax rate	mills		5.659275				4
Local tax rate	mills		6.906932				5
School tax rate	mills		11.272815				6
Voc. school tax rate	mills		2.155043				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		26.177006				10
Less: state credit	mills		1.570204				11
Net tax rate	mills		24.606802				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.906932				14
Combined School Tax Rate	mills		13.427858				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		20.334790				17
Total Tax Rate	mills		26.177006				18
Ratio of Local and School Tax to Total	dec.		0.776819				19
Total tax net of state credit	mills		24.606802				20
Net Local and School Tax Rate	mills		19.115026				21
Utility Plant, Jan. 1	\$	10,520,402	10,520,402				22
Materials & Supplies	\$	139,994	139,994				23
Subtotal	\$	10,660,396	10,660,396				24
Less: Plant Outside Limits	\$	22,200	22,200				25
Taxable Assets	\$	10,638,196	10,638,196				26
Assessment Ratio	dec.		1.073745				27
Assessed Value	\$	11,422,710	11,422,710				28
Net Local & School Rate	mills		19.115026				29
Tax Equiv. Computed for Current Year	\$	218,345	218,345				30
Tax Equivalent per 1994 PSC Report	\$	156,551					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	218,345					34

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	19,565		18
Structures and Improvements (341)	510,134	345	19
Fuel Holders, Producers and Accessories (342)	65,171		20
Prime Movers (343)	3,076,915	12,163	21
Generators (344)	321,180		22
Accessory Electric Equipment (345)	426,632		23
Miscellaneous Power Plant Equipment (346)	79,178	10,292	24
Total Other Production Plant	4,498,775	22,800	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
STEAM PRODUCTION PLANT				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Boiler Plant Equipment (312)			0	6
Engines and Engine Driven Generators (313)			0	7
Turbogenerator Units (314)			0	8
Accessory Electric Equipment (315)			0	9
Miscellaneous Power Plant Equipment (316)			0	10
Total Steam Production Plant	0	0	0	
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)			0	11
Structures and Improvements (331)			0	12
Reservoirs, Dams and Waterways (332)			0	13
Water Wheels, Turbines and Generators (333)			0	14
Accessory Electric Equipment (334)			0	15
Miscellaneous Power Plant Equipment (335)			0	16
Roads, Railroads and Bridges (336)			0	17
Total Hydraulic Production Plant	0	0	0	
OTHER PRODUCTION PLANT				
Land and Land Rights (340)			19,565	18
Structures and Improvements (341)			510,479	19
Fuel Holders, Producers and Accessories (342)			65,171	20
Prime Movers (343)			3,089,078	21
Generators (344)			321,180	22
Accessory Electric Equipment (345)			426,632	23
Miscellaneous Power Plant Equipment (346)			89,470	24
Total Other Production Plant	0	0	4,521,575	

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	1,563		34
Structures and Improvements (361)	8,687		35
Station Equipment (362)	1,941,702	18,809	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	224,419	19,922	38
Overhead Conductors and Devices (365)	428,558	25,959	39
Underground Conduit (366)	341,214	13,264	40
Underground Conductors and Devices (367)	795,378	32,695	41
Line Transformers (368)	756,452	25,295	42
Services (369)	202,591	11,212	43
Meters (370)	260,070	30,739	44
Installations on Customers' Premises (371)	1,637		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	269,870	22,165	47
Total Distribution Plant	5,232,141	200,060	
GENERAL PLANT			
Land and Land Rights (389)	84,237		48
Structures and Improvements (390)	214,791		49
Office Furniture and Equipment (391)	23,537		50
Computer Equipment (391.1)	38,052		51
Transportation Equipment (392)	75,958		52
Stores Equipment (393)	5,089		53
Tools, Shop and Garage Equipment (394)	34,171		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			1,563 34
Structures and Improvements (361)			8,687 35
Station Equipment (362)			1,960,511 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	3,507	(13,162)	227,672 38
Overhead Conductors and Devices (365)	3,400	(47,003)	404,114 39
Underground Conduit (366)	316		354,162 40
Underground Conductors and Devices (367)	5,567	(33,708)	788,798 41
Line Transformers (368)	3,848	(43,493)	734,406 42
Services (369)	944	(147,787)	65,072 43
Meters (370)	9,740	(9,915)	271,154 44
Installations on Customers' Premises (371)			1,637 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	863		291,172 47
Total Distribution Plant	28,185	(295,068)	5,108,948
GENERAL PLANT			
Land and Land Rights (389)			84,237 48
Structures and Improvements (390)			214,791 49
Office Furniture and Equipment (391)			23,537 50
Computer Equipment (391.1)			38,052 51
Transportation Equipment (392)			75,958 52
Stores Equipment (393)			5,089 53
Tools, Shop and Garage Equipment (394)			34,171 54

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	10,812		55
Power Operated Equipment (396)	287,773		56
Communication Equipment (397)	12,794	2,525	57
Miscellaneous Equipment (398)	905		58
Other Tangible Property (399)	0		59
Total General Plant	788,119	2,525	
Total utility plant in service directly assignable	10,519,035	225,385	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 10,519,035	 225,385	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			10,812 55
Power Operated Equipment (396)			287,773 56
Communication Equipment (397)	1,470		13,849 57
Miscellaneous Equipment (398)			905 58
Other Tangible Property (399)			0 59
Total General Plant	1,470	0	789,174
Total utility plant in service directly assignable	29,655	(295,068)	10,419,697
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	29,655	(295,068)	10,419,697

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	<u>0</u>	<u>0</u>	
 STEAM PRODUCTION PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Boiler Plant Equipment (312)			6
Engines and Engine Driven Generators (313)			7
Turbogenerator Units (314)			8
Accessory Electric Equipment (315)			9
Miscellaneous Power Plant Equipment (316)			10
Total Steam Production Plant	<u>0</u>	<u>0</u>	
 HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			11
Structures and Improvements (331)			12
Reservoirs, Dams and Waterways (332)			13
Water Wheels, Turbines and Generators (333)			14
Accessory Electric Equipment (334)			15
Miscellaneous Power Plant Equipment (335)			16
Roads, Railroads and Bridges (336)			17
Total Hydraulic Production Plant	<u>0</u>	<u>0</u>	
 OTHER PRODUCTION PLANT			
Land and Land Rights (340)			18
Structures and Improvements (341)			19
Fuel Holders, Producers and Accessories (342)			20
Prime Movers (343)			21
Generators (344)			22
Accessory Electric Equipment (345)			23
Miscellaneous Power Plant Equipment (346)			24
Total Other Production Plant	<u>0</u>	<u>0</u>	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
TRANSMISSION PLANT		
Land and Land Rights (350)		25
Structures and Improvements (352)		26
Station Equipment (353)		27
Towers and Fixtures (354)		28
Poles and Fixtures (355)		29
Overhead Conductors and Devices (356)		30
Underground Conduit (357)		31
Underground Conductors and Devices (358)		32
Roads and Trails (359)		33
Total Transmission Plant	0	0
DISTRIBUTION PLANT		
Land and Land Rights (360)		34
Structures and Improvements (361)		35
Station Equipment (362)		36
Storage Battery Equipment (363)		37
Poles, Towers and Fixtures (364)		38
Overhead Conductors and Devices (365)		39
Underground Conduit (366)		40
Underground Conductors and Devices (367)		41
Line Transformers (368)		42
Services (369)		43
Meters (370)		44
Installations on Customers' Premises (371)		45
Leased Property on Customers' Premises (372)		46
Street Lighting and Signal Systems (373)		47
Total Distribution Plant	0	0
GENERAL PLANT		
Land and Land Rights (389)		48
Structures and Improvements (390)		49
Office Furniture and Equipment (391)		50
Computer Equipment (391.1)		51
Transportation Equipment (392)		52
Stores Equipment (393)		53
Tools, Shop and Garage Equipment (394)		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)		13,162	13,162 38
Overhead Conductors and Devices (365)		47,003	47,003 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)		33,708	33,708 41
Line Transformers (368)		43,493	43,493 42
Services (369)		147,787	147,787 43
Meters (370)		9,915	9,915 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	295,068	295,068
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)		55
Power Operated Equipment (396)		56
Communication Equipment (397)		57
Miscellaneous Equipment (398)		58
Other Tangible Property (399)		59
Total General Plant	<u>0</u>	<u>0</u>
Total utility plant in service directly assignable	<u>0</u>	<u>0</u>
 Common Utility Plant Allocated to Electric Department		 60
 Total utility plant in service	 <u><u>0</u></u>	 <u><u>0</u></u>

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	295,068	295,068
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	295,068	295,068

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned	
	Net Additions During Year (b)	Total End of Year (c)
Primary Distribution System Voltage(s) -- Urban		
2.4/4.16 kV (4kV)		31.34
7.2/12.5 kV (12kV)	0.71	5.37
14.4/24.9 kV (25kV)		
Other:		
NONE		
Primary Distribution System Voltage(s) -- Rural		
2.4/4.16 kV (4kV)		3.51
7.2/12.5 kV (12kV)		
14.4/24.9 kV (25kV)		
Other:		
NONE		
Transmission System		
34.5 kV		
69 kV		
115 kV		
138 kV		
Other:		
NONE		

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	3	7
Nonfarm	60	8
Total	63	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	63	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak					Monthly Energy Usage	
Month		kW	Day	Date	Time Beginning	(kWh)
(a)		(b)	of Week	(MM/DD/YYYY)	(HH:MM)	(000's)
			(c)	(d)	(e)	(f)
January	01	11,378	Wednesday	01/22/2003	13:00	5,871
February	02	11,401	Wednesday	02/12/2003	09:00	5,560
March	03	11,323	Monday	03/10/2003	09:00	5,961
April	04	10,889	Monday	04/07/2003	09:00	5,659
May	05	12,840	Monday	05/12/2003	09:00	5,469
June	06	12,429	Monday	06/23/2003	13:00	5,656
July	07	12,494	Monday	07/07/2003	14:00	6,184
August	08	13,339	Wednesday	08/20/2003	15:00	6,090
September	09	12,530	Thursday	09/11/2003	14:00	5,834
October	10	11,279	Thursday	10/09/2003	13:00	5,863
November	11	12,201	Tuesday	11/18/2003	09:00	5,334
December	12	11,720	Monday	12/15/2003	09:00	5,938
Total		143,823				69,419

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	DAIRYLAND POWER

ELECTRIC ENERGY ACCOUNT

Particulars (a)		kWh (000's) (b)	
Source of Energy			
Generation (excluding Station Use):			
Fossil Steam			1
Nuclear Steam			2
Hydraulic			3
Internal Combustion Turbine			4
Internal Combustion Reciprocating		1,673	5
Non-Conventional (wind, photovoltaic, etc.)			6
Total Generation		1,673	7
Purchases		69,419	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	0	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	0	14
Total Source of Energy		71,092	15
Disposition of Energy			
Sales to Ultimate Consumers (including interdepartmental sales)		68,637	18
Sales For Resale			19
Energy Used by the Company (excluding station use):			20
Electric Utility			21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		395	22
Total Used by Company		395	23
Total Sold and Used		69,032	24
Energy Losses:			25
Transmission Losses (if applicable)			26
Distribution Losses		2,060	27
Total Energy Losses		2,060	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)		2.8977%	29
Total Disposition of Energy		71,092	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	1,096	9,050	1
Total Sales for Residential Sales		1,096	9,050	
Commercial & Industrial				
SMALL POWER SERVICE	CP-1	36	9,799	2
LARGE POWER SERVICE	CP-2	14	27,490	3
INDUSTRIAL POWER SERVICE	CP-3	2	17,057	4
COMMERCIAL CITY	GS-1	188	4,047	5
COMMERCIAL RURAL	GS-1	13	359	6
GENERAL SERVICE	GS-1	23	394	7
Total Sales for Commercial & Industrial		276	59,146	
Public Street & Highway Lighting				
ATHLETIC FIELD LIGHTING	MS-1	2	66	8
STREET LIGHTING	MS-1	1	375	9
Total Sales for Public Street & Highway Lighting		3	441	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,375	68,637	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		601,119	4,260	605,379	1
0	0	601,119	4,260	605,379	
30,472		457,137	4,316	461,453	2
66,041	83,513	1,157,649	12,623	1,170,272	3
36,951	40,593	637,830	6,905	644,735	4
		254,494	1,673	256,167	5
		21,101	139	21,240	6
		23,243	153	23,396	7
133,464	124,106	2,551,454	25,809	2,577,263	
		3,744	24	3,768	8
		48,813	321	49,134	9
0	0	52,557	345	52,902	
				0	10
0	0	0	0	0	
133,464	124,106	3,205,130	30,414	3,235,544	

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	1,673	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	13,339	7
Date and Hour of Such Maximum Demand	8/20/2003 15	8
Load Factor	0.0143	9
Maximum Net Generation in Any One Day	99,883	10
Date of Such Maximum	2/26/2003	11
Number of Hours Generators Operated	1,179	12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	261,104	15
Cost per kWh of Net Generation (\$)	156	16
Monthly Net Generation --- kWh (000): January	390	17
February	159	18
March	19	19
April	21	20
May	92	21
June	26	22
July	122	23
August	350	24
September	31	25
October	156	26
November	102	27
December	205	28
Total kWh (000)	1,673	29
Gas Consumed--Therms	24,406	30
Average Cost per Therm Burned (\$)	24,406.0000	31
Fuel Oil Consumed Barrels (42 gal.)	2,451	32
Average Cost per Barrel of Oil Burned (\$)	43.5700	33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	753	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil	16	38
kWh Net Generation per Gallon of Lubr. Oil	2223	39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)	0.0738	54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
Name of Plant	ARCADIA			1
Unit Identification	1			2
Type of Generation	RECIP			3
kWh Net Generation (000)	1,673			4
Is Generation Metered or Estimated?	M			5
Is Exciter & Station Use Metered or Estimated?	M			6
60-Minute Maximum Demand--kW (est. if not meas.)	13,339			7
Date and Hour of Such Maximum Demand	8/20/2003 15			8
Load Factor	0.0143			9
Maximum Net Generation in Any One Day	99,883			10
Date of Such Maximum	02/26/2003			11
Number of Hours Generators Operated	1,179			12
Maximum Continuous or Dependable Capacity--kW				13
Is Plant Owned or Leased?	O			14
Total Production Expenses	261,104			15
Cost per kWh of Net Generation (\$)	156.0693			16
Monthly Net Generation --- kWh (000):				17
January	390			18
February	159			19
March	19			20
April	21			21
May	92			22
June	26			23
July	122			24
August	350			25
September	31			26
October	156			27
November	102			28
December	205			29
Total kWh (000)	1,673			30
Gas Consumed--Therms	24,406			31
Average Cost per Therm Burned (\$)	0.6800			32
Fuel Oil Consumed Barrels (42 gal.)	2,451			33
Average Cost per Barrel of Oil Burned (\$)	43.5700			34
Specific Gravity				35
Average BTU per Gallon				36
Lubricating Oil Consumed--Gallons	753			37
Average Cost per Gallon (\$)				38
kWh Net Generation per Gallon of Fuel Oil	16			39
kWh Net Generation per Gallon of Lubr. Oil	2,223			40
Does plant produce steam for heating or other purposes in addition to elec. generation?	N			41
Coal consumed--tons (2,000 lbs.)				42
Average Cost per Ton (\$)				43
Kind of Coal Used				44
Average BTU per Pound				45
Water Evaporated--Thousands of Pounds				46
Is Water Evaporated, Metered or Estimated?				47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel				48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.				49
Based on Total Coal Used at Plant				50
Based on Coal Used Solely in Electric Generation				51
Average BTU per kWh Net Generation				52
Total Cost of Fuel (Oil and/or Coal)				53
per kWh Net Generation (\$)	0.0738			54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
 2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers							
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							1
Total							<u>0</u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
 2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
ARCADIA	2	1947	RECIP	FAIRBANKS MORSE	300	1,400
ARCADIA	3	1940	RECIP	FAIRBANKS MORSE	300	690
ARCADIA	4	1930	RECIP	FAIRBANKS MORSE	240	360
ARCADIA	5	1972	RECIP	COOPER	600	4,250
ARCADIA	6	1986	RECIP	FAIRBANKS MORSE	900	4,200
ARCADIA	7	2002	RECIP	CUMMINS	1,800	2,921
ARCADIA	8	2002	RECIP	CUMMINS	1,800	2,921
ARCADIA	9	2002	RECIP	CUMMINS	1,800	2,921

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				kW (n)	kVA (o)			
Total				0	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators							
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)	
			kW (k)	kVA (l)			
1947	2	91	980	1,225	980	980	1
1940	2	59	473	592	473	473	2
1930	2	30	240	300	240	240	3
1972	4	11	3,090	3,863	3,090	3,090	4
1986	12	399	3,000	3,750	3,000	3,000	5
2002	12	335	2,000	2,500	2,000	2,000	6
2002	12	233	2,000	2,500	2,000	2,000	7
2002	12	246	2,000	2,500	2,000	2,000	8

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HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				
	(b)	(c)	(d)	(e)	(f)
Name of Substation	CITY				
Voltage--High Side	69,000				
Voltage--Low Side	12,470				
Num. Main Transformers in Operation	3				
Capacity of Transformers in kVA	22,500				
Number of Spare Transformers on Hand					
15-Minute Maximum Demand in kW	13,339				
Dt and Hr of Such Maximum Demand	08/20/2003				
	15:00				
Kwh Output	69,419				

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				
	(h)	(i)	(j)	(k)	(l)
Name of Substation					
Voltage--High Side					
Voltage--Low Side					
Num. of Main Transformers in Operation					
Capacity of Transformers in kVA					
Number of Spare Transformers on Hand					
15-Minute Maximum Demand in kW					
Dt and Hr of Such Maximum Demand					
Kwh Output					

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				
	(n)	(o)	(p)	(q)	(r)
Name of Substation					
Voltage--High Side					
Voltage--Low Side					
Num. of Main Transformers in Operation					
Capacity of Transformers in kVA					
Number of Spare Transformers on Hand					
15-Minute Maximum Demand in kW					
Dt and Hr of Such Maximum Demand					
Kwh Output					

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,533	513	89,533	1
Acquired during year	193	2	1,050	2
Total	1,726	515	90,583	3
Retired during year	282			4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,444	515	90,583	6
Number end of year accounted for as follows:				7
In customers' use	1,351	431	55,109	8
In utility's use		8	27,475	9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	93	76	7,999	12
Total end of year	1,444	515	90,583	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Metal Halide/Halogen	100	29	23,334	1
Metal Halide/Halogen	101	2	1,609	2
Metal Halide/Halogen	150	94	75,635	3
Metal Halide/Halogen	250	28	22,530	4
Total		153	123,108	
Ornamental				
Metal Halide/Halogen	150	313	251,849	5
Total		313	251,849	
Other				
NONE				6
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

ACCT #543 - THE UTILITY EXPERIENCED AN INCREASE IN EXPENDITURES RELATED TO REPAIRS TO ENGINE #5 AND #6 DURING 2002. THE NEED FOR REPAIRS DID NOT EXIST TO THE SAME EXTENT DURING 2003.

ACCT #539 - COST OF FUEL PURCHASED INCREASED ALONG WITH A GREATER AMOUNT OF PRODUCTION IN 2003 CAUSED THE AMOUNT EXPENDED FOR FUEL TO INCREASE DURING 2003.

ACCT #923 - DECREASE IN THE AMOUNT OF OUTSIDE SERVICES NEEDED DURING 2003.

ACCT #910 - THE UTILITY CELEBRATED THEIR 100TH YEAR OF OPERATION DURING THE YEAR AND PRODUCED A PROMOTIONAL VIDEO TO COMMEMORATE THE EVENT.

ACCT #576 - DECREASE DUE TO LESS MAINTENANCE REQUIRED ON DISTRIBUTION PLANT.

ACCT #572 - DECREASE DUE TO LESS MAINTENANCE REQUIRED ON LINES.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Adjustments for any account are nonzero, please explain.

ADJUSTMENTS TO ACCOUNTS 364, 365, 367, 368, 369, 370 TO RECLASS BEGINNING OF YEAR BALANCES OF PLANT CONTRIBUTED BY CUSTOMERS.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Adjustments for any account are nonzero, please explain.

ADJUSTMENTS TO ACCOUNTS 364, 365, 367, 368, 369, 370 TO RECLASS BEGINNING OF YEAR BALANCES OF PLANT CONTRIBUTED BY CUSTOMERS.
